

# Scheduling and Dispatch Procedure Development

Participant Response Template

Participant: EDL

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# 1 Context

This template is to assist stakeholders in giving feedback about the changes detailed in the scheduling and dispatch procedure development discussion paper.

## 2 Participant comments

### 2.1 Procedural evolution

**Participant Question 1:** What are your views on consolidating some or all of the existing procedures into a single procedure / reference guide governing the scheduling and dispatch of System Participant Facilities? Which procedures should be consolidated into a single procedure, and which (if any) should not?

Please provide clear rationale for not including any of the existing procedures into a single consolidated procedure.

EDL support consolidating most, if not all System Control Technical Code (SCTC)-based procedures into a single Scheduling and Dispatch Procedure.

EDL expects this matter, along with other items outlined in the discussion paper, to be addressed as part of the broader market reforms currently underway. As a member of the Industry Reference Group, EDL intends to work through this issue with other members during reference group meetings throughout 2026.

## 2.2 Pre-dispatch processes

**Participant Question 2:** Do you support amending the Generating Unit Tie Break Procedure to more accurately reflect the current operational practice of proportional energy dispatch process?

Given proportional energy dispatch (PED) is the current method used in practice, EDL supports amending the Generating Unit Tie Break Procedure to reflect PED as the standard method.

PED should however, continue to respect the minimum stable loads (Band 1) and ramp constraints of the generator itself to allow the most efficient and cost-effective generation.

## 2.3 First off decommitment merit order (post 1800 hours)

**Participant Question 3:** Do you have any material observations and recommendations regarding the decommitment merit order post 1800 hours?

Please provide clear rationale for your recommendations.

EDL does not have any material observations to note

## 2.4 Pre-dispatch solution process

**Participant Question 4:** Do you have any material observations and recommendations regarding the scheduling / pre-dispatch process?

Please provide clear rationale for your recommendations.

EDL does not have any material observations to note.

EDL expects this matter, along with other items outlined in the discussion paper, to be addressed as part of the broader market reforms currently underway. As a member of the Industry Reference Group, EDL intends to work through this issue with other members during reference group meetings throughout 2026.

## 2.5 Real-time commitment and dispatch

**Participant Question 5:** Do you have any material observations and recommendations regarding the real-time scheduling and dispatch process?

Please provide clear rationale for your recommendations.

EDL generally receive phone calls from System control to change dispatch / scheduling. Written communication / confirmation is not always provided after the fact.

**Recommendations:**

EDL would recommend Improvements in transparency and communication

- Provide real-time updates on why deviations occur (e.g., security constraints, outages).
- Provide digital / automated confirmation of real time dispatch and scheduling changes with a method to view and receive historical real time deviations in the past

Publish post-event reports

- Include explanations for major deviations from pre-dispatch to build confidence in the process.

## 2.6 Market prices – I-NTEM

**Participant Question 6:** Do you have any material observations and recommendations regarding the market price determination process?

Please provide clear rationale for your recommendations.

EDL does not have any material observations to note.

EDL expects this matter, along with other items outlined in the discussion paper, to be addressed as part of the broader market reforms currently underway. As a member of the Industry Reference Group, EDL intends to work through this issue with other members during reference group meetings throughout 2026.



## 2.7 Market timetable procedure

**Participant Question 7:** What amendments would you recommend to the existing market timetable as described in the Market Timetable Procedure?

Please provide clear rationale for recommending such changes.

EDL does not have any material recommendations to note.

EDL expects this matter, along with other items outlined in the discussion paper, to be addressed as part of the broader market reforms currently underway. As a member of the Industry Reference Group, EDL intends to work through this issue with other members during reference group meetings throughout 2026.

## 2.8 Generator forecast compliance procedure

**Participant Question 8:** What amendments would you recommend to the existing generator forecast compliance procedure based upon current negotiated access? Please provide clear rationale for recommending such changes. Do you support consolidation of the generator forecast compliance procedure into the proposed scheduling and dispatch procedure?

If not, please provide a clear rationale for an alternative approach.

EDL does not have any material recommendations to note.

EDL expects this matter, along with other items outlined in the discussion paper, to be addressed as part of the broader market reforms currently underway. As a member of the Industry Reference Group, EDL intends to work through this issue with other members during reference group meetings throughout 2026.

## 2.9 Generator offer procedure

**Participant Question 9:** What amendments would you recommend to the existing generator offer procedure based upon prevailing market conditions?

Please provide clear rationale for recommending such changes.

EDL have no recommendations for changes at this time.

EDL expects this matter, along with other items outlined in the discussion paper, to be addressed as part of the broader market reforms currently underway. As a member of the Industry Reference Group, EDL intends to work through this issue with other members during reference group meetings throughout 2026.

## 2.10 Generator unit tie break procedure

**Participant Question 10:** What amendments would you recommend to the generator unit tie break procedure based upon prevailing market conditions? Please provide clear rationale for requiring such changes.

Do you support centralised dispatch of all generating units to afford incremental proportioning of dispatch?

Can you recommend any alternative methods to be considered? Please present clear rationale for such.

EDL supports amending the tie-break procedure to formalize PED, as long as this continues to take a generators incremental capacity and minimum stable loads into account.

EDL supports centralised dispatch however would raise concern over the cost of implementation and who bears this cost if it is to be implemented.

EDL expects this matter, along with other items outlined in the discussion paper, to be addressed as part of the broader market reforms currently underway. As a member of the Industry Reference Group, EDL intends to work through this issue with other members during reference group meetings throughout 2026.

## 2.11 System Control plant outage procedure

**Participant Question 11:** What amendments, if any, would you recommend to the existing System Control plant outage procedure based upon prevailing market conditions?

Please provide clear rationale for recommending such changes.

EDL have no recommendations for changes at this time.

EDL expects this matter, along with other items outlined in the discussion paper, to be addressed as part of the broader market reforms currently underway. As a member of the Industry Reference Group, EDL intends to work through this issue with other members during reference group meetings throughout 2026.

## 2.12 Dispatch and pricing procedure

**Participant Question 12:** Do you support the consolidation of the draft dispatch and pricing procedure into the proposed scheduling and dispatch procedure?

Please provide clear rationale for any alternative approaches proposed.

EDL supports consolidation of the draft Dispatch and Pricing Procedure into the proposed Scheduling and Dispatch Procedure.

EDL expects this matter, along with other items outlined in the discussion paper, to be addressed as part of the broader market reforms currently underway. As a member of the Industry Reference Group, EDL intends to work through this issue with other members during reference group meetings throughout 2026.

Scheduling and Dispatch Procedure Development

## Contact

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**NTESMO**